

AES Indiana
2025 TDSIC, FAC, ECR, DSM, GPR, CAP, OSS, and RTO Contract Riders - Updated 12/31/2024

Effective Date	Metered Electric Service		Residential RS, RT, RU, RV, RW, RC, RD, RE, RF, RG, RH, RI, RJ, RK, RL, ES, EC, EH, CR, EE1, EV1	Small C&I SS, SH, SE, OES, CB, UW, EV2	Large C & I SL, PL, PH, EV3	Large C & I HL1, HL2, HL3, HL4	Lighting APL, BPL, CPL, MU1, MU4
	Regular First Reading District	Special First Reading District	Billing Increment \$/KWH	Billing Increment \$/KWH	Billing Increment \$/KWH	Billing Increment \$/KWH	Billing Increment \$/KWH
TRANSMISSION, DISTRIBUTION AND STORAGE SYSTEM IMPROVEMENT CHARGE - Rider 3							
Cause #45911 - Compliance Filing							
Jan - Oct	41	01	\$0.005875	\$0.004924	PH, SL \$0.003189 PL \$0.001891	\$0.001891	\$0.007505
Cause #45264 - TDSIC 10							
Nov - Dec	41	01					
FUEL ADJUSTMENT CHARGE - Rider 6							
Cause #38703 - FAC 145 (Effective Dec. 2024)							
Jan - Feb	41	01	-\$0.001293	-\$0.001293	-\$0.001293	-\$0.001293	-\$0.001293
Cause #38703 - FAC 146							
Mar - May	41	01					
Cause #38703 - FAC 147							
Jun - Aug	41	01					
Cause #38703 - FAC 148							
Sept - Nov	41	01					
Cause #38703 - FAC 149							
Dec	41	01					
ENVIRONMENTAL COMPLIANCE COST RECOVERY - Rider 20							
Cause #45911 - Compliance Filing							
Jan - Feb	41	01	\$0.003375	\$0.003262	PH, SL \$0.002917 PL \$0.002557	\$0.002557	\$0.001678
Cause #42170 - ECR 38							
Mar - Dec	41	01					
GREEN POWER - Rider 21							
Cause #44121 - GPR 17 (Effective Sept. 2024)							
Jan - Aug	41	01	\$0.002600	\$0.002600	\$0.002600	\$0.002600	N/A
Cause #44121 - GPR 18							
Sep - Dec	41	01					
DEMAND SIDE MANAGEMENT - Rider 22							
Cause #43623 - DSM 24 (Effective Jan. 2025)							
Jan - Dec	41	01	\$0.005404	\$0.010001 Opt-Out '7' \$0.000000 Opt-Out '8' \$0.000000 Opt-Out '9' \$0.000006 Opt-Out '0' \$0.000035 Opt-Out '1' -\$0.000004 Opt-Out '2' \$0.000000 Opt-Out '3' \$0.000000 Opt-Out '4' \$0.000000 Opt-Out '5' \$0.004065	\$0.013796 Opt-Out '7' \$0.000000 Opt-Out '8' \$0.000118 Opt-Out '9' \$0.000455 Opt-Out '0' \$0.000941 Opt-Out '1' -\$0.000010 Opt-Out '2' \$0.000000 Opt-Out '3' \$0.000000 Opt-Out '4' \$0.007439 Opt-Out '5' \$0.008429	\$0.013796 Opt-Out '7' \$0.000000 Opt-Out '8' \$0.000118 Opt-Out '9' \$0.000455 Opt-Out '0' \$0.000941 Opt-Out '1' -\$0.000010 Opt-Out '2' \$0.000000 Opt-Out '3' \$0.000000 Opt-Out '4' \$0.007439 Opt-Out '5' \$0.008429	\$0.004476 Opt-Out '7' \$0.000000 Opt-Out '8' \$0.000000 Opt-Out '9' \$0.000000 Opt-Out '0' \$0.000000 Opt-Out '1' \$0.000000 Opt-Out '2' \$0.000000 Opt-Out '3' \$0.000000 Opt-Out '4' \$0.000000 Opt-Out '5' \$0.001443
CAPACITY ADJUSTMENT - Rider 24							
Cause #44795 - OSS 8 (Effective Jun. 2024)							
Jan - May	41	01	-\$0.001379	-\$0.001376	PH, SL -\$0.000993 PL -\$0.001771	-\$0.001771	-\$0.000976
Cause #44795 - OSS 9							
Jun - Dec	41	01					
OFF SYSTEM SALES MARGIN SHARING ADJUSTMENT - Rider 25							
Cause #44795 - OSS 8 (Effective Jun. 2024)							
Jan - May	41	01	\$0.000554	\$0.000489	PH, SL \$0.000255 PL \$0.000625	\$0.000625	\$0.000252
Cause #44795 - OSS 9							
Jun - Dec	41	01					
REGIONAL TRANSMISSION ORGANIZATION ADJUSTMENT - Rider 26							
Cause #44808 - RTO 8 (Effective Nov. 2024)							
Jan - Sep	41	01	\$0.000044	\$0.000034	PH, SL \$0.000018 PL \$0.000008	\$0.000008	-\$0.000039
Cause #44808 - RTO 9							
Oct - Dec	41	01					